

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2020
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	6,826	--	--	39,183	24,842	-1,435	1,723	63,523	4,170	0	11,369
Hydrocarbon Gas Liquids	53,612	-40	1,624	4,333	4,497	--	-2,006	4,299	19,360	42,373	7,616
Natural Gas Liquids	53,612	-40	661	3,723	3,523	--	-1,855	4,299	19,360	39,675	7,459
Ethane	19,875	--	--	--	--	--	190	--	5,109	324	929
Propane	19,577	--	1,349	3,499	15,459	--	-1,987	--	10,256	31,615	4,571
Normal Butane	6,239	--	-576	51	3,868	--	-130	2,532	3,524	3,656	1,367
Isobutane	2,532	--	-112	173	-718	--	23	805	3	1,044	191
Natural Gasoline	5,389	-40	--	--	-833	--	49	962	468	3,037	401
Refinery Olefins	--	--	963	610	--	--	-151	--	--	2,698	157
Ethylene	--	--	25	--	--	--	--	--	--	25	--
Propylene	--	--	970	610	--	--	-55	--	--	2,609	96
Normal Butylene	--	--	-110	--	--	--	-99	--	--	-11	43
Isobutylene	--	--	78	--	--	--	3	--	--	75	18
Other Liquids	--	2,515	--	40,954	188,366	20,822	9,806	242,859	1,111	-1,118	83,498
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,524	--	582	31,459	-1,982	2,260	29,734	590	0	10,839
Hydrogen	--	--	--	--	--	337	--	337	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	2,524	--	582	31,459	-2,319	2,260	29,397	590	0	10,839
Fuel Ethanol	--	2,112	--	--	30,614	-1,707	2,327	28,134	558	0	9,588
Renewable Fuels Except Fuel Ethanol	--	412	--	582	845	-612	-67	1,263	32	0	1,251
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	6,045	161	--	208	6,941	175	-1,118	4,349
Motor Gasoline Blend.Comp. (MGBC)	--	-9	--	34,327	156,746	22,804	7,338	206,184	346	0	68,310
Reformulated	--	--	--	16,036	24,808	10,587	1,585	49,841	5	0	22,740
Conventional	--	-9	--	18,291	131,938	12,217	5,753	156,343	341	0	45,570
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	312,009	33,262	142,937	-20,486	-5,589	--	9,498	463,812	69,377
Finished Motor Gasoline	--	--	272,294	8,410	10,314	-21,097	-1,939	--	710	271,150	2,693
Reformulated	--	--	105,384	--	--	-11,226	11	--	--	94,147	39
Conventional	--	--	166,910	8,410	10,314	-9,871	-1,950	--	710	177,003	2,654
Finished Aviation Gasoline	--	--	--	3	198	--	-27	--	--	228	172
Kerosene-Type Jet Fuel	--	--	7,377	3,073	44,804	--	2,208	--	1,655	51,391	11,053
Kerosene	--	--	240	--	317	--	-1,028	--	152	1,433	1,177
Distillate Fuel Oil ⁶	--	--	19,439	13,683	81,077	611	-9,548	--	2,290	122,067	35,254
15 ppm sulfur and under	--	--	19,378	13,285	77,782	611	-8,407	--	1,449	118,013	31,325
Greater than 15 ppm to 500 ppm sulfur	--	--	764	135	170	--	-53	--	789	333	1,418
Greater than 500 ppm sulfur	--	--	-703	263	3,125	--	-1,088	--	52	3,721	2,511
Residual Fuel Oil	--	--	3,165	4,002	308	--	117	--	976	6,382	7,788
Less than 0.31 percent sulfur	--	--	-320	19	173	--	-236	--	NA	NA	1,441
0.31 to 1.00 percent sulfur	--	--	2,340	1,476	135	--	-38	--	NA	NA	2,049
Greater than 1.00 percent sulfur	--	--	1,145	2,507	--	--	391	--	NA	NA	4,298
Petrochemical Feedstocks	--	--	0	336	--	--	-21	--	--	357	24
Naphtha for Petro. Feed. Use	--	--	0	332	--	--	-21	--	--	353	24
Other Oils for Petro. Feed. Use	--	--	--	4	--	--	--	--	--	4	--
Special Naphthas	--	--	43	7	--	--	8	--	--	42	41
Lubricants	--	--	1,110	561	1,754	--	4	--	533	2,888	1,446
Waxes	--	--	6	238	--	--	-52	--	181	115	357
Petroleum Coke	--	--	2,385	4	1,058	--	--	--	2,763	684	--
Marketable	--	--	1,164	4	1,058	--	--	--	2,763	-537	--
Catalyst	--	--	1,221	--	--	--	--	--	--	1,221	--
Asphalt and Road Oil	--	--	2,821	2,945	2,977	--	4,690	--	197	3,855	9,340
Still Gas	--	--	2,873	--	--	--	--	--	--	2,873	--
Miscellaneous Products	--	--	256	--	131	--	-1	--	41	347	32
Total	60,438	2,475	313,633	117,732	360,642	-1,099	3,934	310,681	34,139	505,068	171,860

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.